District I

State of New Mexico
Linergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Classification on back Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Coccus   Control Number   Column   Co	I.	]	REQUES	T FOR A	LLOW	ABLE	AND AU	J <b>THC</b>	RIZAT	TON TO				
Test			_		<sup>2</sup> OGRID Number									
Midland, T.X. 7970]   CH Effective 1-1-95	1													
4 ARI Number 30-015-27152 Los Medanos (Delaware) 40297 Fromery Code 1 Property Name 9 Vacil Number 1 1 Part Coloration 9 Pure Gold C-17 Federal 3 1 Systace Location 9 Pure Gold C-17 Federal 3 1 Systace Location 9 Pure Gold C-17 Federal 3 3 Systace Location 9 Pure Gold C-17 Federal 3 3 Systace Location 9 Pure Gold C-17 Federal 3 3 Systace Location 9 Pure Gold C-17 Federal 3 3 Systace Location 9 Pure Gold C-17 Federal 3 3 Systace Location 1	1									•				
Property Name   Pure Gold C-17 Federal   3   3   3   3   3   3   3   3   3		5 Pool Na	me	<del></del>		Ī								
Pure Gold C-17 Federal   3	30-015-27152 Los						s Medanos (Delaware)				40297			
II. "Surface Location  Li ur ion D. Section   Township   Range   Lot. Idin   Rest from the   North/South Line   Feet from the   Least/West line   County    I 1							-		. 7					
Color to to Section   Toweship   Range   Lot life   Feet from the   1980   South   330   East   Eddy	10						Pure Gold C-17 Federal						3	
Top   Produced Water   Top   Population Data   Population Data   Produced Water   Population Data					Lot. Idn	Feet	from the	North/S	South Line	Feet from th	e Ea	st/West line	County	
The class of the content of the co	I	17	1				1980 South		outh	330		East Eddy		
The class of the content of the co	11	Botton	Hole Lo	cation										
Transporters   P   Transporters   P   Transporter   P   Transporter   P   P   Transporter   P   P   P   P   P   P   P   P   P							t from the North/South Line		South Line	Feet from the East/Wes		ast/West line	County	
P   P   P   P   P   P   P   P   P   P	12 Lse Code	13 Produc	ing Method C	Code 14 Gas	Connection	Date 1	<sup>5</sup> C-129 Peri	nit Numl	ber 10	C-129 Effe	tive Date	e 17 C-1	29 Expiration Date	
Transporter   3 Transporter   30 POD   10 OF   22 POD ULSTR Location and Description   13382   14 no. Finc.   14 Address   2247930   G   (I), Sec. 17, T-23S, R-31E   Pure Gold C-17 #3 Battery   Hobbs. M 88240   G   (I), Sec. 17, T-23S, R-31E   Pure Gold C-17 #3 Battery   Pod Cold C-17 #3 Battery   Pod Cold C-17 Fed #3 Battery   Pod Cold Cold C-17 Fed #3 Battery   Pod Cold Cold C-17 Fed #3 Battery   Pod Cold Cold Cold C-17 Fed #3 Battery   Pod Cold Cold Cold Cold Cold Cold C-17 Fed #3 Battery   Pod Cold Cold Cold Cold Cold Cold Cold Co	1		P											
and Description    13382		III. Oil and Gas Transporters												
### Page   Page	18 Transporter OGRID	109						20 POD 21 O/G						
921 W. Sanger Modes. NM 88240  007440 EOTT Energy Corp. P. 0. Box 4666 Houston, TX 77210-4666  FEB 22 1995  IV. Produced Water  31 POD  12 POD ULSTR Location and Description  32 Spud Date  33 Spud Date  33 Spud Date  34 POD ULSTR Location and Description  35 Spud Date  36 Hole Size  37 Casing & Tubing Size  VI. Well Test Data  48 Date New Oil  39 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 POD ULSTR Location and Description  39 Perforations  30 Lepth Set  30 Sacks Cement  44 AGF  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the bets of my knowlydge and belief:  46 Choke Size  47 Oil  48 Test Length  49 Test Length  49 Test Length  40 Gas  41 AGF  43 Test Method  Approved by:  50 IL CONSERVATION DIVISION  Approved by:  50 II Conservation Division  51 II		1.3	ano, Inc	= The down			2247930 G			(I), Sec. 17, T-23S, R-31E				
Completion Data   Completion		92:		ige i	901			2277300			Pure Gold C-17 #3 Battery			
P. O. Box 4666 Houston, TX 77210-4666  Pure Gold C-17 Fed #3 Battery  FEB 2 2 1995  OIL CONs DIV.  FEB 2 2 1995  OIL CONs DIV.  V. Well Completion Data  13 Spud Date 16 Ready Date 17 TD 18 PBTD 19 Perforations  18 Hole Sie 19 Hole Sie 19 Casing & Tubing Size 19 Depth Set 19 Secks Cement  OIL CONs DIV.  VI. Well Test Data  VI. Well Test Data  VI. Well Test Data  19 Sas Delivery Date 19 Test Length 19 Gas 19 Gas 10 Gas 10 Gas 10 Gas 10 Gas 11 Test Method  OIL CONSERVATION DIVISION  Approved by: SUPERVISOR DISTRICT II  Title:  Title:  Printed name: Printed Name	007440				2247010 0		(I) S	ec. 1	7. T-23S	R-31F				
IV. Produced Water    Total Completion Data   Pod ULSTR Location and Description   Perforations	00/440							224/910 0		Pure G	old C	-17 Fed	#3 Battery	
IV. Produced Water  33 POD  24 POD ULSTR Location and Description  35 Spud Date  36 Ready Date  27 TD  28 PBTD  39 Perforations  30 Hole Sie  31 Casing & Tubing Size  30 Depth Set  31 Sacks Cement  32 Depth Set  33 - 3 - 9.5  33 - 3 - 9.5  40 Choke Size  41 Oil  42 Water  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Terry McCul lough  Title:  Printed name:  Terry McCul lough  Approved by:  FEB 2.7 1995  Phone: 915/687-3551  47 If this is a change of operator fill in the GRID fumber and name of the previous operator  Paul R. Baker  Previous Operator Signsture  Printed Name  Title  Title  Title  Date:  Title  Tit	Houston, TX 77210-4666							5 15 15 15 15 15 15 15 15 15 15 15 15 15		DECEMBE				
IV. Produced Water  33 POD  24 POD ULSTR Location and Description  35 Spud Date  36 Ready Date  27 TD  28 PBTD  39 Perforations  30 Hole Sie  31 Casing & Tubing Size  30 Depth Set  31 Sacks Cement  32 Depth Set  33 - 3 - 9.5  33 - 3 - 9.5  40 Choke Size  41 Oil  42 Water  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Terry McCul lough  Title:  Printed name:  Terry McCul lough  Approved by:  FEB 2.7 1995  Phone: 915/687-3551  47 If this is a change of operator fill in the GRID fumber and name of the previous operator  Paul R. Baker  Previous Operator Signsture  Printed Name  Title  Title  Title  Date:  Title  Tit								MEGEINED						
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