

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV - 2 1992

O. C. D.

ARTS & RECF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 No. 4

9. API Well No.

30-015-27153

10. Field and Pool, or Exploratory Area

Sand Dunes, West (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 330' FEL, Sec. 17, T-23S, R-31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set csg strings

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-7-92: Spud 17-1/2" hole at 5:15 p.m.

10-8-92: Drilled to 604'. RU casing crew. Ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 604'. Cemented w/ 500 sx Cl C + 4% gel and 2% CaCl<sub>2</sub>. Tail w/ 350 sx Cl C + 2% CaCl<sub>2</sub>. Circulated 125 sx to pit. Plug down at 2:45 p.m. WOC. Cut off casing and weld on head. NU hydrill.

10-9-92: PU BHA. WOC total of 19 hours. Test casing to 600 psi - okay. Pressure test hydril. Resume drilling operations.

10-13-92: Depth 4090'. RU and ran 95 jts 8-5/8" 28# S-80 ST&C casing and set at 4090'. FC at 4004'.

10-14-92: Cemented w/ 1820 sx Cl C 35/65:6 containing 9 pps A-5 & 1/4 pps Cello flake. Tail w/ 500 sx Cl C + 2% A-7. Plug down at 12:15 a.m. Circ 500 sx to pit. WOC. Cut off 8-5/8" and weld on head. NU BOP. Test BOP to 3000 psi.

10-15-92: Test casing and resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry J. McCullough*

Title Sr. Production Clerk

Date 10-15-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date