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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 29 1993

O. C. D.
ARTESIA DISTRICT

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-27155
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pauline ALB State	Well No. 7	Pool Name, Including Formation Wildcat Delaware	Kind of Lease State, Federal or File	Lease No. V-3589
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 32 Township 23S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas Phillips "66" Natural Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 23	Rge. 31	Is gas actually connected? Yes	When? 1-5-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-14-92	Date Compl. Ready to Prod. 1-14-93	Total Depth 8080'	P.B.T.D. 8018'					
Elevations (DF, RKB, RT, GR, etc.) 3383' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 7793'	Tubing Depth 7715'					
Perforations 7793-7967'	Depth Casing Shoe 8080'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	40'	Redi-Mix					
17 1/2"	13-3/8"	506'	225 sx circulated					
11"	8-5/8"	3988'	1775 sx circulated					
7-7/8"	5-1/2"	8080'	950 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 7015' /

Date First New Oil Run To Tank 1-5-93	Date of Test 1-14-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 600	Casing Pressure 500	Choke Size 1/4"
Actual Prod. During Test 342	Oil - Bbls. 192	Water - Bbls. 150	Gas - MCF 487

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
1-15-93
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 29 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.