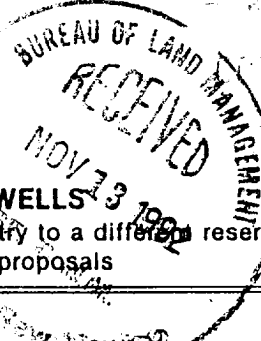


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



1993 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160' FSL & 330' FWL, Section 24, T-23-S, R-31-E

5. Lease Designation and Serial No.
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 8

9. API Well No.

30-015-27162

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter #66. Spud @ 16:00 hrs, CDT October 11, 1992. Drilled 17-1/2" hole to 800'. T.D. reached 19:00 hrs, CDT October 12, 1992. Ran 18 jts. 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 800', IFV @ 753.48'. BJ cemented casing with 825 sx "C" Lite @ 12.8 ppg, followed by 200 sx CL "C" w/2% CACl₂ @ 14.8 ppg. Plug down with 380 psi @ 01:00 hrs, CDT October 12, 1992. Recovered 500 sx excess cement. Total WOC 16 hrs. Compressive strength of cement is greater than 500 psi is 8 hrs. NU BOP's and test to 1500 psi.

Ad

14. I hereby certify that the foregoing is true and correct

Signed *Robert P. Smith* Title Sr. Oper. Engineer Date November 10, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: