

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

59978

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

NOV 16 1992

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company ✓		Well API No. 30-015-27162
Address P.O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

CONFIDENTIAL

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Amax 24 Federal	Well No. 8	Pool Name, Including Formation Ingle Wells, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-40655
Location Unit Letter L : 2160 Feet From The South Line and 330 Feet From The West Line Section 24 Township 23 South Range 31 East, NMPM, Eddy County				

EOTT Energy Operating LP

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> EOTT Energy Corp. Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 4001 E. 42nd Street, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit L Sec. 24 Twp. 23S Rge. 31E	Is gas actually connected? Yes When? November 13, 1992

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-10-92	Date Compl. Ready to Prod. 11-06-92	Total Depth 8520'	P.B.T.D.S. 841'					
Elevations (DF, RKB, RT, GR, etc.) 3491.2' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 8188'	Tubing Depth 8298'					
Perforations 8188'-8263', 150 holes			Depth Casing Shoe 8520'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 800'	SACKS CEMENT 1025 sx-Circ 580 sx					
11"	8-5/8"	4323'	1800 sx-Circ 500 sx					
7-7/8"	5-1/2"	8520'	1655 sx-Circ 223 sx					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-07-92	Date of Test 11-10-92	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 350	Casing Pressure 1200	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 422	Water - Bbls. 130	Gas- MCF 437

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Barrett L. Smith Sr. Oper. Engineer  
Printed Name  
November 10, 1992 (915)682-6822  
Date  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV 25 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MARI ANDRUS  
DATE 12-18-92