

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 9 1992

O. C. D.

WELL API NO. 30-015-27169

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. VB-407

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Santa Fe Energy Operating Partners, L.P. ✓

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line
Section 2 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3073.4' GR

7. Lease Name or Unit Agreement Name

Warthog 2 State

8. Well No. 1

9. Pool name or Wildcat
East Herradura Bend

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Begin completion operations ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/92: Depth 6390' (TD). RU csg crew and run 140 jts 5-1/2" 15.5# J-55 casing. Set at 6390'. DV @ 5004'. Cement 1st stage w/ 300 sx Cl C w/ .5% D127 + .2% D65 + .2% D46. Drop bomb and open DV tool. Circ DV @ 5004'. Circ 127 sx to pit.

12/6/92: Cemented 2nd stage w/ 1030 sx 35/65 Poz C + 6% D20 + 5% D44 + 1/4# D79 followed by 300 sx Cl C + 10#/sk B4 + .6% D112 + .2% D65 + 3% D44 + .2% D46. Tail w/ 150 sx Cl C Neat. Plug down at 2:00 a.m. Circ 68 sx to pit. WOC. ND. Set slips and cut off casing.

12/7/92: Weld on 5-1/2" bell nipple and install tubing head. NU BOP's.

12-8-92: TOH & LD bit, scraper, DC's & string mill. RU computalog and run CBL. RIH w/ 2-7/8" tubing. Set slips and hang off. RD rotary rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry McCullough

TITLE Sr. Production Clerk

DATE Dec. 8, 1992
915/

TYPE OR PRINT NAME

TELEPHONE NO. 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1992