

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>Poker Lake 32 ST.</u>		Well # <u>4</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County
Drilling Contractor			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10 1/2"</u>	<u>13 3/8"</u> *	<u>48^{lb}</u>		<u>700'</u>	<u>circ.</u>
<u>11"</u>	<u>8 5/8"</u> *	<u>24-32^{lb}</u>		<u>4150'</u>	<u>circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u> *	<u>15.5 + 17^{lb}</u>		<u>8050'</u>	<u>7000'</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 48 # Grade H-40

(Approved) (Rejected)

Inspected by M.S. date Nov. 10 - 92

Cementing Program

Size of hole 10 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 720' Set 720' Feet of 13 3/8" Inch 48 # Grade H-40

New-used csg. @ 720' with 250 22^{lb} sacks neat cement around shoe

+ 350 sack Hall. Life additives 1/2^{lb} floccul.

Plug down @ 4:15 (AM) (PM) Date Nov. 11 - 92

Cement circulated yes No. of Sacks 95^{lb}

Cemented by Halliburton Witnessed by Mike C Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____