

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil + Gas Co.</u>		Lease <u>Poker Lake 32 ST.</u>		Well # <u>4</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48[#]</u>		<u>700'</u>	<u>circ.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24-32[#]</u>		<u>4150'</u>	<u>circ.</u>
<u>7 5/8"</u>	<u>5 1/2"</u>	<u>15.5-17[#]</u>		<u>8050'</u>	<u>3850'</u>
Casing Data:					
Surface _____ joints of <u>8 5/8"</u> inch <u>32</u> # Grade <u>J-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> Date <u>Nov. 11-92</u>					
Cementing Program					
Size of hole <u>11"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>4157'</u> Set <u>4157'</u> Feet of <u>8 5/8"</u> Inch <u>32</u> # Grade <u>J-55</u>					
<u>New</u> -used csg. @ <u>4157'</u> with <u>205 22cc</u> sacks neat cement around shoe					
+ <u>1600</u> sax <u>Halliburton Lite-C</u> additives <u>10# salt, 1/4# flocele</u>					
Plug down @ <u>5:37</u> (AM) <u>(PM)</u> Date <u>Nov. 16-92</u>					
Cement circulated <u>yes</u> No. of Sacks <u>240 sx</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
Full returns to TD.					
B salt 4000.					