

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 13 1993
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

clsf
GT
lp

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Merit Energy Company
Well API No. 30 015 27170
Address 12222 Merit Drive, Suite 1500 Dallas, Texas 75251
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☒ Condensate ☐
Change in Operator ☐ Effective 10/1/93
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Porker Lake 32 State Well No. 4 Pool Name, Including Formation West Sand Dunes Delaware Kind of Lease State, Federal or Fee Lease No. L-6442
Location Unit Letter A : 560 Feet From The north Line and 660 Feet From The east Line
Section 32 Township 23S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate EOTT Energy Corporation LP Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666, Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GPM Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit A Sec. 32 Twp. 23S Rge. 31E Is gas actually connected? yes When? 1/3/93
If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Part ID-3
12-31-93
chg GT: EPN

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

V. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Sheryl J. Carruth Regulatory Manager
Printed Name 11/29/93 Title (214) 701-8377
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved DEC 28 1993
By
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.