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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 18 1993

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|---|
| Operator Enron Oil & Gas Company | Well API No. 30 015 27171 |
| Address P. O. Box 2267, Midland, Texas 79702 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|---------------------|
| Lease Name Poker Lake 32 State | Well No. 5 | Pool Name, Including Formation Wildcat Delaware | Kind of Lease State State, Federal or Fee | Lease No. L-6442 |
| Location Unit Letter C : 660 Feet From The north Line and 1980 Feet From The west Line Section 32 Township 23S Range 31E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|-------------|----------------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transp. Co. | Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, Texas 78711 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 32 | Twp. 23S | Rge. 31E | Is gas actually connected? No | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------------|--|-----------------------------------|--|------------------------------------|-------------------------------------|-------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v <input type="checkbox"/> | Diff Res'v <input type="checkbox"/> |
| Date Spudded 11-25-92 | Date Compl. Ready to Prod. 12-21-92 | | Total Depth 8050 | | P.B.T.D. 7992 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3351' GR | Name of Producing Formation Delaware | | Top Oil/Gas Pay 7735 | | Tubing Depth 2-7/8" at 7605' | | | |
| Perforations 7735'-7834' | | | | | Depth Casing Shoe 8050 | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE 17-1/2 | CASING & TUBING SIZE 13-3/8 | | DEPTH SET 734 | | SACKS CEMENT 350 Hallib Lite & 250 Hallib Prem Plus | | | |
| 11 | 8-5/8 | | 4075 | | 1650 Howco Lite Prem Plus | | | |
| 7-7/8 | 5-1/2 | | 8050 | | 600 Hallib Lite & 175 Hallib Prem Plus | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|---|------------------------|--|---------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | |
| Date First New Oil Run To Tank 1/1/93 | Date of Test 1/4/93 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hours | Tubing Pressure 500 | Casing Pressure 1000 | Choke Size 18/64 |
| Actual Prod. During Test | Oil - Bbls. 270 | Water - Bbls. 151 | Gas- MCF 288 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Betty Gildon
Betty Gildon, Regulatory Analyst
Printed Name 4/11/93 Title 915/686-3714
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 18 1993
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.