

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87501

WELL API NO.

30 015 27177

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

8. Well No.

7

9. Pool name or Wildcat

Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter D : 660 Feet From The north Line and 760 Feet From The west Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3347' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-92 - Spud 10:00 pm

12-24-92 - Ran 18 jts 13-3/8" 48# H-40 ST&C Casing set at 709'.

Cemented with 350 sacks Halliburton lite w/1/2#/sx Flocele, 1.84 cuft/sx  
12.7 ppg; tail in with 250 sacks Prem Plus w/1/4# Flocele & 2% CaCl2,  
1.32 cuft/sx, 14.8 ppg. Circulated 160 sacks cement.

1/2 hr pressure test to 500 psi; <sup>OK</sup> WOC - 18 hours.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE

1/12/93

TYPE OR PRINT NAME

Betty Gildon

915/686-3714

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

SUPERVISOR, DISTRICT IV

APPROVED BY

TITLE

DATE

JAN 20 1993

CONDITIONS OF APPROVAL, IF ANY:

12-29-92 - Ran 92 jts 8-5/8" 32# J-55 ST&C casing set at 4100'.

Cemented with:

Pump 1450 sacks Hallib light w/10# salt, 1/4# Flocele, 1.92 cuft/sx  
12.9 ppq; followed with 275 sacks Prem Plus w/2% CaCl<sub>2</sub>, 1.32 cuft/sx  
14.8 ppq; Circulated 290 sacks cement.

30 minutes pressure tested to 1500 psi, OK. WOC - 19-1/4 hours.

1-5-93 - Ran 105 jts 5-1/2" 15.50# J-55 LT&C, 57 jts 5-1/2" 15.50# WC-50 LT&C,  
24 jts 5-1/2" 17.0# J-55 LT&C, & 1 jt 5-1/2" 17.0# S-95 LT&C casing set at  
8037'.

Mixed 555 sacks Hallib light w/6# salt, 5# Gilsontite at 12.7 ppq, 1.92 cuft/sx;  
Mixed 150 sx Prem Plus w/8# Silicalite, .6% Halad-322, 3% salt at 13.6 ppq,  
1.82 cuft/sx.

30 minutes pressure tested to 2000 psi, OK. WOC - 24 hours.