

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>Poker Lake 32 St.</u>		Well # <u>7</u>	
Location of Well	Unit <u>D</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48#</u>		<u>700'</u>	<u>700 Circ</u>
<u>11</u>	* <u>8 5/8</u>	<u>24# + 32#</u>		<u>4400'</u>	<u>1100 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5# + 17#</u>		<u>8050'</u>	<u>200 7000'</u>

Casing Data:

Int. 92 joints of 8 5/8 inch 32 # Grade J55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 172.5

Type of Shoe used Tex Float collar used yes Btm 3 jts welded yes

TD of hole 4108 Set 4100 Feet of 8 5/8 Inch 32 # Grade J55

New used csg. @ 4100 with 275 sacks neat cement around shoe

+ 1450 sack Haliburton additives 10# salt, 1/4# flocc

Plug down @ 9:20 (AM) (PM) Date 12-29-92

Cement circulated yes No. of Sacks 290

Cemented by Haliburton Witnessed by J. Robinson

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____