Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico L. ...gy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 8 1993

MELEIVED

DISTRICT III Santa Fe, New IVIEXICO 87504-2088						
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHO	O. L. D.					
I. TO TRANSPORT OIL AND NATURAL						
Operator	Well API No.					
Merit Energy Company 🗸	30 015 27177					
Address						
12221 Merit Drive, Suite 500, Dallas, Texas 75251						
Reason(s) for Filing (Check proper box) Other (Please e	xplain)					
New Well Change in Transporter of:						
Recompletion Oil Dry Gas						
Change in Operator						
If change of operator give name and address of previous operator Enron Oil & Gas Company, P. O. Box 2267, Midland, Texas 79702						
II. DESCRIPTION OF WELL AND LEASE						
Lease Name Well No. Pool Name, Including Formation	Kind of LeaseState Lease No.					
Poker Lake 32 State 7 West Sand Dunes Delaware	State, Federal or Fee L-6442					
Location						
Unit Letter D . 660 Feet From The north time and	760 EmEmora Wort					

Lease Name			No. Pool Name, Including Formation				Kind	Kind of Lease State Lease No.			
Poker Lake 32 State		7	West	Sand	Dunes De	elaware	State,	Federal or Fe	L-644	2	
Location										-	
Unit LetterD	:6	60	Feet Fro	m The!	north Line	and76	<u> </u>	et From The	west	Line	
Section 32 Townshi	p 23S		Range	31	E , NI	мрм,	Eddy			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	nsporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)							
EOTT Energy Corp	TT Energy Corp			P. O. Box 4666, Houston, Texas 77210-4666							
Name of Authorized Transporter of Casing	Name of Authorized Transporter of Casinghead Gas			Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas	Compan	У			P. O. Box 1492, El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 32	Twp. 23S	Rge. 31E	is gas actually connected? When?		· -	2-15-93			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					1			Depth Casing Shoe			
	T	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D		***	······································	
HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT					
								Por	7 ID-3	3	
								10	-11-93		
									hear		
									01		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)								
Learth of Test	7.			Cosing Program			Choke Size				

Tubing Pressure Actual Prod. During Test Gas- MCF Water - Bbls. Oil - Bbls.

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Date	Telephone No.
Printed Name SEPT. 30, 1993	Title (214) 701-8377
Signature DONALD E. SPENCE	v.P
Worded Expense	
is true and complete to the best of my knowledge	e and belief.

OIL CONSERVATION DIVISION

OCT 1 0 1993 Date Approved

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.