

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL and 330' FSL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 9 Fed #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Sand Dunes, West (Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-92: Depth 4060'. RU and run 91 jts 8-3/8" 32# K-55 ST&C casing and set at 4060'. Float collar at 3975'. Cemented w/ 2000 sx BJ Lite containing 9# per sack salt and 1/4 pps celloseal. Tail w/ 500 sx Cl "C" w/ 2% CaCl₂. Plug down at 12:15 a.m. Circulated 175 sx to pit.

11-2-92: WOC. ND Hydril. Cut csg off and weld on head. NU BOP's & Hydril. Test BOP's, blind, pipe rams, manifold, upper & lower kelly cock to 3000 psi. Test hydril to 1500 psi - all okay. PU BHA. Tested csg to 1500 psi - ok.

11-3-92: RIH w/ BHA and resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Terry J. McCullough

Title Sr. Production Clerk

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: