

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

11 27 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FWL and 330' FSL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold "9" Fed #1

9. API Well No.

30-015-27178

10. Field and Pool, or Exploratory Area

Sand Dunes West (Delaware)

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ran csg string &amp; RR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-7-92: Reach TD of 8125'. Logging.

11-8-92: RU casing crew and begin running 5-1/2" csg. WO float collar.

11-9-92: Finished running total of 194 jts 5-1/2" 15.5# & 17# J-55 & K-55 casing and set at 8125'. FC at 8048'. Marker collar @ 7502' and DV tool @ 6007'. Circ 5-1/2" casing. Cemented 1st stage w/ 700 sx "H" + .8% FL-62 + 5 sx KCl. Float held. Open DV tool and circ. Cemented 2nd stage w/ 500 sx "C" Lite (35:65:5). Tail w/ 400 sx "C" Neat. ND BOP. Set slips w/ 110,000# on slips. Cut off 5-1/2" csg. NU tbg head and test to 3000 psi. Released rig at 5:00 p.m. CST. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date Nov. 11, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side