

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION
Drawer DD

Artesia NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

N. PURE GULL 9#1

9. API Well No.

30-015-27178

10. Field and Pool, or Exploratory Area

SAND DUNE

11. County or Parish, State

EDDY COUNTY, N.M.

1. Type of Well



Oil



Gas



Other

SANTA FE SNYDER CORP.

2. Name of Operator

~~SANTA FE ENERGY RESOURCES, INC.~~

3. Address and Telephone No.

P.O. BOX 2327 CARLSBAD, N.M. 88221-2327 505-887-0821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N 330 S 1980W

~~SEC 31 E, T23S~~
~~SEC 31 E, T23S~~

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DISPOSAL OF PRODUCED WATER FROM DELAWARE BRUSHY CANYON.
2. VOLUME IS 433 BBS/DAY
3. PRODUCED WATER TIES INTO YATES SWD LINE FOR DISPOSAL AT

DAVID ROSS #1

SE/NE SEC 35, R31 E, T20S

NM# 65419

EDDY COUNTY, N.M.

OIL CO.
Original f 2 cc to B. L. M.
James Moore
Mike Euston
File Copy 6/27/95

4. SEE ATTACHED LIST OF WELLS-Attachment

Certified # 2141769428

14. I hereby certify that the foregoing is true and correct

Signed

R.L. Feto

Title

AREA SUPT.

Date

6-26-95

(This space for For)

(ORIG. SCD) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/1/95

Approved by

Conditions of approval, if any:

See attached.

ATTACHMENT:

| NORTH | PURE | GOLD | Q #1 |
|-------|------|------|------|
| " | " | " | Q #3 |
| " | " | " | 8 #2 |
| " | " | " | 8 #5 |
| " | " | " | 8 #6 |
| " | " | " | 8 #9 |

original & 2cc B.L.M.

James Moore
Mike Burton
File Copy

Certified Z141 769 428
6/27/95

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.