

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA

WELL API NO.	30-015-27181
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-407
7. Lease Name or Unit Agreement Name	Warthog 2 State
8. Well No.	3
9. Pool name or Wildcat	East Herradura Bend (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3065.3' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Santa Fe Energy Operating Partners, L.P.
3. Address of Operator	550 W. Texas, Suite 1330, Midland, Texas 79701
4. Well Location	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD, Ran Casing, and Released rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-93: Total depth 6390'. Finished running logs. RU and run 144 jts 5-1/2" 15.5# K-55 casing and set at 6390'. FC @ 6297'. DV tool @ 4218'.

1-9-92: Circ 5-1/2". Cemented 1st stage w/ 425 sx Cl C + 8 pps Silica, .6% Halad 322, and 3% salt. Circ 32 sx to pit. Drop bomb and open DV tool. Circ. Cement 2nd stage w/ 1100 sx "C" Lite + 6 pps salt & 1/4 pps Flocele. Tail w/ 100 sx Cl C w/ 8 pps Silica, .6% Halad 322, & 3% salt. Circ 175 sx to pit. ND. Set slips and cut off 5-1/2". Install tubing head. Released rig at 10:00 a.m. CST 1-9-93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1-11-93  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR DISTRICT I TITLE  DATE JAN 9 8 1993  
CONDITIONS OF APPROVAL, IF ANY: