

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-015-27182 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | VB-407 |
| 7. Lease Name or Unit Agreement Name | Warthog 2 State |
| 8. Well No. | 4 |
| 9. Pool name or Wildcat | East Herradura Bend (Delaware) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Santa Fe Energy Operating Partners, L.P. |
| 3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701 | 4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 2 Township 23S Range 28E NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3069' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-93: Depth 6392'. RU casing crew and run 149 jts 5-1/2" 15.5# K-55 LT&C casing and set at 6392'. Cemented 1st stage w/ 425 sx Cl C + 8# Silica lite, .6% Halad 322, and 3% salt. Circ 45 sx to pit. Cemented 2nd stage w/ 1125 sx Hal-Lite containing 6# salt, 1/4# flocele, and 5# Gilsonite. Tail w/ 100 sx Cl C + 8# Silica Lite, .6% Halad 322 and 3% salt. Circ 15 sx to pit. Plug down at 11:45 p.m. CST. Set slips. Cut off and install head. Released rig at 3:45 a.m. CST 1/23/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Jan. 25, 1993
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT I TITLE DATE JAN 29 1993

CONDITIONS OF APPROVAL, IF ANY: