

R. JIVED

JAN 17 1993

Form C-103
Revised 1-1-89+ CIST
OPSubmit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410O. C. D.
ADTCC - TREC

WELL API NO. 30-015-27188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 10
9. Pool name or Wildcat E. Herradura Bend, Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3140' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Fortson Oil Company
3. Address of Operator 301 Commerce Street, Suite 3301, Ft. Worth, TX 76102	4. Well Location Unit Letter I : 1980 Feet From The South Line and 990' Feet From The East Line Section 36 Township 22 South Range 28 East NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Original Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began December 2, 1992.
 Plug back total depth: 6368' K.B.
 Tested D.V. tool to 1500 psig for 15 minutes, O.K.
 Tested 5.5" casing to 1500 psig for 15 minutes, O.K.
 Spotted 250 gallons 10% Acetic Acid.
 Perforated with 4" Select fire casing gun with Hyper jet II charges
 2 shots per foot from 6216' - 22'; 6240' - 50'; 6280' - 92'.
 (56 holes phased 180 degrees with 0.47 EHD)
 Acidized with 2100 gallons 7.5% NEFE Acid with ball sealers.
 Fraced with 24,000 gallons water gel 40 and 29,500* 16/30 mesh sand and 20,000* Super LC sand.
 21 hour test on December 11, 1992 recovered average 5.28 BOPH and 20.76 BWPh, rate 141 MCF/day, 13 barrels load to
 recover. Job complete 12/11/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 1/6/93
 TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY _____ DATE JAN 18 1993

CONDITIONS OF APPROVAL, IF ANY: