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dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV - 1 1993

WELL API NO.	30-015-27188
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3479

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Pinnacle State
2. Name of Operator Fortson Oil Company	8. Well No. 10
3. Address of Operator 3325 W. Wadley, Ste 213, Midland, TX 79707	9. Pool name or Wildcat E. Herradura Delaware
4. Well Location Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line Section 36 Township T22S Range 28-East NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3140 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/93	MIRU POOL WS. POOH W/RODS & PUMP. RU ROWLAND TRK KILL TRK & KILL WELL W/PROD WATER. POOH W/2 7/8" TBG (188 JTS) 12' SUBS & 6' PERF NIPPLE @ BULLPLUGGED. PICKUP 5-1/2" MODEL R PKR & MODEL C RETRIEVING HEAD. RIH & SET DN ON PLUG @ 6143'. UNABLE TO LATCH ONTO RBP. RU KILL TRK TO CIRC. STILL UNABLE TO LATCH ONTO RBP. POOH W/PKR & RETRIEVING HEAD. SD.	10/27/93	POOH W/PKR. PICK UP 5-1/2 LOCSET RBP. RIH & SET RBP @ 6136. PULL PACKER TO 5812. RUN TRACER SURVEY ON PERFS @ 6044-50, 6082-6102. PERFS % FLUID LOSS 6044-50 64% 6082-6102 36%
1/26/93	RIH W/MODEL C RETRIEVING HEAD. CIRCULATE & ROTATE DN ON RBP @ 6136'. POOH & LAY DN RBP. PU & RIH W/5-1/2 MODEL R PKR & SET @ 5812'. RIG UP CARDINAL SVY & RUN TRACER SURVEY. SD. PERFS % FLUID LOSS 6044-50 14% 6082-6102 0% 6216-22 36% 6240-50 42% 6280-92 8%	10/28/93	RIH W/25' M.A. BTM @ 6341.92, 6' PERF SUB, 1.10 SN @ 6309.82, 293.26' 2-7/8" TBG (9 JTS), 2.80 TAC @ 6016.56 + 183 JTS 2-7/8" TBG. ALL MEASUREMENTS INCL 12' KB 1' ABOVE GL. STRIP OF BOP & FLANGE UP WELLHEAD, PICK UP & RIH W/2-1/2 X 1-1/2 X 22' HOLLOW TUBE PUMP ON 4' PONY ROD, 12-7/8 RODS, 164-3/4" RODS, 74-7/8" RODS, 1-4' 7/8" PONY ROD, 1-2' 7/8 PONY ROD, 22' POLISH ROD W/12" LINER, HANG WELL ON SPACE OUT PUMP, REL RIG.
NO FLOW INSIDE CSG @ 6293'. TRACER INDICATES COMMUNICATIONS BETWEEN PERFS 6240-50 & 6280-92. MINOR CHANNEL DOWN TO 6312'. NO CHANNEL UP FROM TOP PERFS.		NO COMMUNICATIONS. TRACER INDICATES NO CHANNEL UP OR DOWN. NO FLOW INSIDE CSG @ 6105. TEMP INDICATES MINOR CHANNEL DOWN TO 6107. REL PKR & RBP & START OUT OF HOLE	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Judy Dixon

Production Technician

TITLE

DATE 10/29/93

915-520-4347

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 12 1993