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STRICT III
OU Rio Brazos Rd., Aziec, NM 87410

Euergy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

FORTSON OIL COMP.	ANY					30	-015- 2718	38 ·		
3325 W. WADLEY,		213. Mi	dland	TX	79707					
son(s) for Filing (Check proper box)	SULTE .		urand		Other (Please exp	lain)				
I 1		Change in	Тгальерог	ter of:						
w Well	Oil		Dry Gar							
completion \square	Carinohe	ad Cas 🔯								
ings in Operator										
ange of operator give name address of previous operator	<u>·</u>									
DESCRIPTION OF WELL	AND LE	ASE					-61	7	ase No.	
	761 137 636	Well No.	Pool Na	me, Includir	ng Formation	Cinta	of Lease Fortund on 178	l -	3479	
se Name		10	HERRA	DURA B	END DELAWARE, E	AST	*****			
PINNACLE STATE		<u> </u>					E	act	Line	
atios T	. 198	0	Feet Pro	m The So	uth Line and 990	F	set From The $\stackrel{ ext{E}}{-}$	430		
Unit Letter			_						County	
Section 36 Townshi	22S	outh	Range	28 Eas	t , NMPM,	Eddy				
30000					DAT CAC					
DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	NATU	Address (Give address to v	vhich approved	copy of this for	m is to be se	nt)	
me of Authorized Transporter of Oil		or Conde	sale							
PPC				C-2 [Address (Give address to w	which approved	d copy of this for	m is 10 be se	nt)	
me of Authorized Transporter of Casin	ghead Gas	\Box	or Dry	U25 []	1400 S. Boston	. Ste. 5	_{ΩΩ} , Tulsa	, OK 74	1119	
Continental Natural G	as In	<u> </u>	Twp	Rge.	is gas actually connected?	When	3 /			
well produces oil or liquids,	Unit	Sec.	1 mpr		Yes		4/6/93			
location of tanks.		her lesse of	pool giv	e commine	ing order number:					
ils production is commingled with that	from any or	TUCK ICTED OF	poor, go.			_,		Danie	Diff Res'v	
. COMPLETION DATA		Oil Wel		ias Well	New Well Workover	Doepen	Plug Back S	ame Kes v	l l	
Designate Type of Completion	- (X)	1	` i `		il		P.B.T.D.		↓	
	Date Con	npl. Ready i	o Prod.		Total Depth		P.B.1.D.			
le Spudded					De 201/Con Dou		Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation		Top Oil/Gas Pay		tuoing Dopar			
evalues (Dr., rato, Mt, Con, or	ŀ				<u> </u>		Depth Casing	Shoe		
riorations										
				VICE AND	CEMENTING RECO	RD				
		TUBING	CASI	NG AND	DEPTH SE	S	SACKS CEMENT			
		ASING & T	UBING :	5121	DLI III GUI		Par	Part ID-3		
HOLE SIZE								<u> </u>		
HOLE SIZE					ì				! 1 1	
HOLE SIZE							_	he GT		
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	SCE FOR	ALLOW	ABLE					<i>)</i>		
	EST FOR	ALLOW	ABLE	oil and mus	t be equal to or exceed top o	allowable for t	his depth or be f	<i>)</i>		
. TEST DATA AND REQUE	recovery of	TOTAL POTEN	ABLE	oil and mus	t be equal to or exceed top of Producing Method (Flow,	allowable for t pump, zas lift	his depth or be f	<i>)</i>		
. TEST DATA AND REQUE	EST FOR recovery of	TOTAL POTEN	ABLE	oil and mus		allowable for t pump, gas lift	his depth or be fi	<i>)</i>		
. TEST DATA AND REQUE IL WELL (Test must be after Dete First New Oil Rum To Tank	Date of	Test	ABLE of load	oil and mus	t be equal to or exceed top of Producing Method (Flow, Casing Pressure	allowable for t pump, gas lift	his depth or be f	<i>)</i>		
. TEST DATA AND REQUE IL WELL (Test must be after Dete First New Oil Rum To Tank	recovery of	Test	ABLE	oil and mus	Casing Pressure	allowable for 1 pump, gas lift	his depth or be for , etc.) Choke Size	<i>)</i>		
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. TEST DATA AND REQUE IL WELL (Test must be after Pale First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	ABLE of load	oil and mus	Casing Pressure	allowable for t pump, gas lift	his depth or be for , etc.) Choke Size	<i>)</i>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.