

NM OIL CONS. INTEREST STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

SUBMIT IN D ICATE*

See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Todd "26H" Fed. #19

9. API WELL NO.

30-015-27198

10. FIELD AND POOL, OR WILDCAT

Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section H-26-T23S-R31E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other 11/19/1993

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1905' FNL & 660' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3-1-93 16. DATE T.D. REACHED 3-16-93 17. DATE COMPL. (Ready to prod.) 6-18-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3470.1' 19. ELEV. CASINGHEAD 3489.1'

20. TOTAL DEPTH, MD & TVD 8350' 21. PLUG BACK T.D., MD & TVD 8310' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Lower Brushy Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Spectral Density Neutron Log

Cement Bond Log

yes - enclosed

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	852'	17 1/2"	circ. to surface	none
8 5/8"	32#	4224'	11"	circ. to surface	none
5 1/2"	15.5 & 17#	8350'	7 7/8"	2500'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7348'	7348'

31. PERFORATION RECORD (Interval, size and number)

8036'-8194'
(24 holes, 4" casing gun)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8036'-8194'	1500 g. 7 1/2% NEFE HCl acid
	59,000 g. gelled 2% KCl water
	+ 152,000# sand + 56,000# resin coated sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-18-93		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7-5-93	24	14/64	→ 200	200	333	116	1665:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY (API) (CORR.)		
		→	200	333	116	BUREAU OF LAND M.		

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

Logs (3), directional survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debby O'Donnell

ACCEPTED FOR RECORD

(OIL, SGD) DAVID R. GLASS

JUL 14 1993

Debby O'Donnell

TITLESBAD, NEW MEXICO Technician

TEST WITNESSED
Dan TalleyRECEIVED
JUL 12 1993DIST. 6 N.M. 8-93
Carlsbad, New Mexico

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1110'	1110'
				Base Salt	4204'	4204'
				Lamar	4440'	4440'
				Cherry Canyon	5604'	5604'
				Brushy Canyon	6982'	6982'
				Bone Springs	8242'	8242'

WELL NAME & NUMBER Todd #19

LOCATION Sec. 26, T23S, R31E
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. 20 N. Broadway 1500 Mid-American Tower Oklahoma City, OK. 73102

DRILLING CONTRACTOR Grace Drilling Company P.O. Box 13480 Odessa, Tx. 79768

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
0.50 300	1.00 7211		
0.50 732	1.25 7700		
0.25 1284	1.00 8192		
0.50 1780	1.50 8350		
0.25 2742			
0.50 3221			
1.00 3688			
1.25 3780			
1.25 3937			
2.25 3937			
0.25 4691			
0.75 5187			
0.75 5686			
0.25 6186			
0.50 6724			

Drilling Contractor Grace Drilling Company

By *L. V. Bohannon*
L. V. Bohannon, Drlg. Supt.

Subscribed and sworn to before me this 6 day of April, 19 93

Joann McMahon
Notary Public

My Commission Expires _____

Ector County TX

