

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1905'FNL & 660' FEL Sec H-26 T23S-R31E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
NM0405444-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd 26H Federal #19

9. API Well No.
30-015-27198

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Stimulation of U. Brushy Canyon

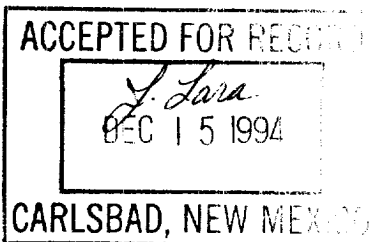
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/19/94, we perf'd 5 1/2" csg from 7072'-80'(5 holes) w/ 4" select fire perf gun. The following day, we perf'd 5 1/2" csg w/ 4" csg gun w/ 1 shot/2 ft from 7016'-7040' (13 holes) and acidized UBC perfs "E" - 7040'-7016 & "D" - 7080'-7072' w/ 1500 gal 7 1/2% NEFE.

On 11/22/94, we frac'd the UBC perfs from 7016' to 7080' @ 185 bpm w/ 10,000 gal 35# gel pad & 5 stages X-L gel w/ 38,000# 16/30 sand.



14. I hereby certify that the foregoing is true and correct

Signed

Title

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 11/23/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: