

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 19 1996

OIL CON. DIV.

POST 2

5. Lease Designation and Serial No.
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
9. API Well No.
10. Field and Pool, or Exploratory Area
11. County or Parish, State

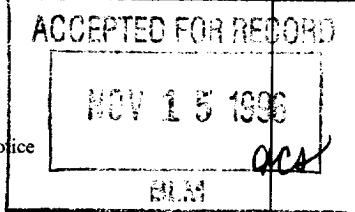
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1905' FNL & 660' FEL Unit H Section 26-T23S-R31E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Open additional pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-04-96 thru 09-15-96

TOH with rods, pump and 2 7/8" tbg. RU Wedge WL. Perf'd MBC "H" at 7260-7285' with 26 holes (.40" EHD). Set RBP at 7395', packer at 7100'.

Acidized perfs 7260-7285' down tbg with 2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.5 BPM with 3100 psi. Frac'd perfs 7260-7285' down tbg with 17,000 gals 30# X-Link gel + 40,000# 16/30 Ottawa sd + 9000# 16/30 RC sd at AIR 14.7 BPM with 3300 psi. Screened out.

Ran coiled tbg. Washed and circ'd. TOH with packer. RU foam unit. Cleaned out sand 7100-7400'. Circ'd. POH with RBP.

Ran bailer. Cleaned out bridges. Ran 2 7/8" production tbg, SN set at 8061'. Pumped 30 BO hot down tbg to clear paraffin. Ran pump and rods. Began pump testing.

original perfs: 6704-8194' (LCC 6704-30', UBC "E" 7040-16' & "D" 7080-72', LBC 8036-8194')

new perfs: 7260-7285' MBC "H"

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 7, 1996

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side