

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐																									
2. NAME OF OPERATOR Devon Energy Corporation (Nevada)																											
3. ADDRESS AND TELEPHONE NO. 20 North Broadway Suite 1500 Oklahoma City, OK 73102																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FEL At top prod. interval reported below same At total depth same																											
14. PERMIT NO. DATE ISSUED CARLSBAD, NEW MEXICO 29 1993																											
15. DATE SPUDDED 4-9-93	16. DATE T.D. REACHED 4-22-93	17. DATE COMPLETED (Ready to prod.) 7-7-93	18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 3461.3'																								
19. ELEV. CASINGHEAD 8340'	20. TOTAL DEPTH, MD & TVD 8340'	21. PLUG BACK T.D., MD & TVD 8297'	22. IF MULTIPLE COMPL., HOW MANY? 3480.3'																								
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS			24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Brushy Canyon "B" 8170'-8186' Lower Brushy Canyon "D" 8042'-8050'																								
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog/Micro Laterolog/ Gamma Ray Caliper, Cement Bond Log and Compensated Density			26. WAS DIRECTIONAL SURVEY MADE yes - enclosed																								
27. WAS WELL CORRED no			28. CASING RECORD (Report all strings set in well)																								
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31. PERFORATION RECORD (Interval, size and number) 8170' - 8186' Lower Brushy Canyon "B" 8042' - 8050' Lower Brushy Canyon "D" (24 total holes, 4" casing gun)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold - effective 7-7-93																											
35. LIST OF ATTACHMENTS deviation record, logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Charles W. Horsman TITLE District Engineer DATE 8-2-93																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1080'	1080'
Base Salado	4190'	4190'
Lamar	4436'	4436'
Cherry Canyon	5592'	5592'
Brushy Canyon	6946'	6946'
Bone Springs	8254'	8254'