

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

elSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980'FSL & 660' FEL Sec I-26 T23S-R31E

5. Lease Designation and Serial No.
NM0405444-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd 26 Federal #20

9. API Well No.
30-015-27199

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Stimulation of U. Brushy Canyon

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/30/94, Perf'd UBC 7180'-60' w/ 1 shot/4'; UBC 7126'-22' w/ 1shot/2'; UBC 7066'-64' w/ 1shot/2'; and UBC 7032'-28'-24'-20'-16'-12'-08'-04'-02' (total of 20 holes) through 5 1/2" csg w/ 4" select fire perf gun.

12-01-94, Acidized UBC perfs 7180-22' w/ 1500 gal 7 1/2% NE-FE acid and UBC perfs 7066-64' w/ 1500 gal 7 1/2% NE-FE.

12-2-94 Frac'd UBC from 7180' to 7002' @ 18.1 bpm w/ 26,358 gal fluid, 56,862 # 16/30 sand. AIP = 2440 psi; Max IR = 19.9 bpm; Max IP = 4800 psi; Min IR = 6.8 bpm; ISDP = vacuum. Force closed.

12-4-94 Perf'd 5 1/2" csg w/ 4 sqz holes @ 4150'. Mixed & pumped 400 @ 14 #/sk cell. flakes @ 13.5 ppg w/ 1.7 ft³/sk yield. Followed w/ 135 sx "C" cmt w/ 1/4# celloflakes, 2% calc. chlor. mixed & pumped @ 14.8 ppg w/1.32 ft³/sk yield. Circ cmt to surf thru 5 1/2" x 8 5/8" annls.

RECEIVED

APR 27 1995

ON CON. DEV. DIST. 2

... see reverse side

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 3/27/95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

03-17-95 perf'd 5½" csg from 6818'-22'; 6746'-52; 6710'-26' w/ 1 JSPF (16 holes)
Acidized well w/ 2500 gal 7½% NEFE w/ 30 ball sealers. Perfs broke @ 1780 psi. AIR 7 BPM, AIP 2270 psi, Max IR 7 BPM, Max IP 4000 psi, Min IR 1.5 BPM, ISDP 570 psi, 5 min 490 psi, 10 min 470 psi, 15 min 450 psi.

03-18-95 Frac'd well down 2 7/8" tbg w/ 8000 gal 30# X-linked gel , 4250 gal 30# linear gel w/ 20,000# 16/30 Ottawa sd & 6,650# RCS. Flushed w/ 1613 gal 30# linear gel.
AIR 15 BPM, AIP 2065 psi, Max IR 15 BPM, Max IP 2550 psi, Min IR 10 BPM, ISDP 660 psi, 5 min force closed formation.