

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 2310' FEL, Section 35, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cal-Mon No. 9

9. API Well No.

30-015-27206

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other T.D. and Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. AND PRODUCTION CASING

Drilled 7-7/8" hole to 8,370'. T.D. reached 0415 hours CST 12/26/92. Logged well with Schlumberger. Ran 5-1/2", 15.5# and 17#, N-80 and J-55, LT&C casing. Guide Shoe @ 8370'. Float Collar @ 8322'. Stage Tools @ 6174' and 3971'. Halliburton cemented 1st Stage with 130 sx Halliburton Lite @ 1217 PPG, followed by 350 sx "C" Premium @ 13.6 PPG. Open Stage Tool @ 6174'. Circulated 5 hours between stages. Recovered 158 sx Excess Cement. Cemented 2nd stage with 600 sx Halliburton Lite @ 12.7 PPG, followed by 100 sx "C" Neat @ 14.8 PPG. Open stage tool @ 3971'. Circulated 5 hours between stages. Recovered 102 sx excess cement. Cemented 3rd stage with 450 sx Halliburton Lite @ 12.7 PPG, followed by 50 sx "C" Neat @ 14.8 PPG. Plug down with 1100 PSI 2345 hours 12/28/92. Circulated 120 sx excess cement.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date 1/12/93

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side