

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

O. C. D.
ARTESIA

WELL API NO. 30 015 27208
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name James Ranch Unit
8. Well No. 18
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS - 4 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	
4. Well Location Unit Letter <u>G</u> BHL: <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line H Surface: <u>1980'</u> FNL & <u>1100'</u> FEL Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) BHL: <u>3318'</u> GL Surface: <u>3316.5'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 12/9/92
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-92 - Ran 88 joints 40# K-55 8rd LT&C 9-5/8" casing set at 3810'.

1490 sacks Prem Plus Lite & 10# salt (513 bbls); 1.93 cuft/sx, 12.9 ppg;
tail in with 300 sacks Prem Plus \pm 2% CaCl₂ (71 bbls); 1.32 cuft/sx; 14.8 ppg;
circulated 450 sacks.

30 minutes pressure tested to 1500 psi, OK; WOC - 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 1/11/93
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE _____ DATE _____

JAN 29 1993

CONDITIONS OF APPROVAL, IF ANY: