

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>James Ranch Ut</u>		Well # <u>18</u>	
Location of Well	Unit <u>G</u>	Section <u>36</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>Unknown</u>		Type of Equipment <u>Rotary</u>		

* WITNESS APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48 #</u>		<u>500</u>	<u>550 Circ</u>
<u>12 1/4</u>	<u>* 9 5/8</u>	<u>36 # / 40 #</u>		<u>3750</u>	<u>775 Circ</u>
<u>8 1/2</u>	<u>* 7</u>	<u>23 # / 26 #</u>		<u>11,800</u>	<u>550</u>
<u>6 1/8</u>	<u>4 1/2 Liner</u>	<u>15-10 #</u>		<u>14,400</u>	<u>250</u>

Casing Data:

Surface joints of 9 5/8" inch 40 # Grade K-55(Approved) (Rejected)Inspected by J.R. date

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 3810' Set 3810' Feet of 9 5/8" inch 40 # Grade K-55New-used csg. @ 3810' with 300 22cc sacks neat cement around shoe+ 1490 sax Hall. Ltr additives 10 # saltPlug down @ 6:45 (AM) (PM) Date Dec. 8 - 92Cement circulated yes No. of Sacks 428Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks:

B. Salt - 3614