

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

CONFIDENTIAL

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company, C. D.

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79703-7340 915-682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" Fed. #5

9. API Well No.

30-015-27216

10. Field and Pool, or Exploratory Area

Sand Dunes W., Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole 551' to 4060'. TD reached 08:00 hrs. CST 12/31/92. Ran 98 jts. 8-5/8", 24# & 32#, J-55, ST&C casing. Guide shoe @ 4060'. Float collar @ 4014'. Howco cemented with 1400 sx Halliburton Lite + 5#/sx salt @ 12.7 ppg followed by 200 sx "C" + 5#/sx salt @ 14.8 ppg. Plug down with 2000 psi @ 18:15 hrs. CST, 12/31/92. Recovered 200 sx excess cement. WOC 24 hrs. NU BOP's. Tested casing and BOP's to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Brent Smith

Title Senior Operations Engineer

Date January 19, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side