

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

RECEIVED

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company O. C. D.

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79703-7340 915-682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Uni or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" Fed. #5

9. API Well No.

30-015-27216

10. Field and Pool, or Exploratory Area

Sand Dunes W., Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8140'. TD reached 15:00 hrs. CST 1/06/93. Logged well with Western Atlas. Ran 188 jts. 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Guide shoe @ 8140'. Float collar @ 8093'. Stage tools @ 5792' & 3817'. Howco cemented 1st stage with 110 sx Halliburton Lite @ 12.4 ppg. followed by 310 sx Premium plus @ 13.6 ppg. Plug down with 1000 psi. Open tool @ 5792'. Circulated 5 hrs. between stages. Recovered 96 sx excess cement. Cemented 2nd stage with 360 sx Halliburton Lite @ 12.4 ppg. Followed by 100 sx Premium Plus @ 14.8 ppg. Close tool @ 5792'. Open tool @ 3817'. Circulated for 3 hrs. between stages. Recovered 50 sx excess cement.

14. I hereby certify that the foregoing is true and correct

Signed Bamir L. Smith Title Senior Operations Engineer Date January 19, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: