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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 13 '94

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

I.

Operator Pogo Producing Company ✓	Well API No. 30-015-27216
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CORRECT UNIT LETTER FOR TANK LOCATION Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold "D" Federal	Well No. 5	Pool Name, Including Formation Sand Dunes West, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-40659
Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 28 Township 23-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252			
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28	Twp. 23S	Rge. 31E
Is gas actually connected? Yes		When? 01/18/93		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/26/92	Date Compl. Ready to Prod. 01/14/93		Total Depth 8140'		P.B.T.D. 8093'			
Elevations (DF, RKB, RT, GR, etc.) 3351.5' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7884'		Tubing Depth 7815'			
Perforations 7884'-7942' 2 JHPF					Depth Casing Shoe 8140			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 551'		SACKS CEMENT 700 sx-Circ 200 sx			
11"	8-5/8"		4060'		1600 sx-Circ 200 sx			
7-7/8"	5-1/2"		8140'		880 sx-Circ 50 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 01/15/93	Date of Test 01/19/93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 550	Casing Pressure 1000	Choke Size 22/64
Actual Prod. During Test	Oil - Bbls. 425	Water - Bbls. 61	Gas - MCF 484

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Barrett L. Smith Sr. Operations Eng.  
Printed Name  
January 19, 1993 (915)682-6822  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 31 1994

By SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.