--- OIL CONS COMMISSION Drawer DD Artesia, NM 88210

Form 3160-5 UNITED STATES FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-40659 SUNDRY NOTICES AND REPORTS ON WELLS 5. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Weil 3. Weil Name and No. 2. Name of Operator Pure Gold "D" #5 Pogo Producing Company 9. AP! Weil No. 3. Address and Telephone No. 30-015- 27216 P. O. Box 10340, Midland, TX 10. Field and Pool, or Exploratory Area 79702-7340 4 Location of Weil (Footage, Sec., T., R., M., or Survey Description) Sand Dunes West Delaware O. C. D. 11. County or Parish, State 330' FNL & 1650' FWL ARTESIA, OFFICE Section 28, T23S, R31E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION XX once of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection XX Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Pogo respectfully request permission to dispose of off-lease produced water from

the above well via 4" poly line into the Sand Dunes 28 Federal #1 SWD located NW/4, SE/4, Section 28, T23S, R31E, Eddy County. The Sand Dunes 28 Federal #1 SWD is an approved disposal well per Administrative Order SWD-515 (Attached).

Title Senior Operations Engineer Date May (This space for Federal or State office use) PETROLEUM ENGINEER Tide

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

# Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico \$8220

May	31,	1994		
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OPERATUR: Pogo Produ	cing Company	Lease No. NM-40659
WELL NO. & NAME Pure		
<del></del>	j, Sec. 28 , T. 23 S., R.	31 E., Eddy County, N.M.
The check list below in Salt Water Disposal men	ndicates the information need thou can be approved:	ed before your Waste or
Delaware	Name(s) of formation(s) prod	ucing water on the lease.
60 BBLS	Amount of water produced fro per day.	m each formation in barrels
Attached	A water analysis of produced in at least the total dissol concentrations of chlorides	ved solids, ph, and the
500 BBL FG Tank	How water is stored on the 1	ease.
4" Poly Line	How water is moved to dispos	al facility.
Pogo Producing Company Sand Dunes 28 Fed. #1 SWD NW/4, SE/4, Sec. 28 T23S, R31E, Eddy Co.	Operator's name, well name a township and range, of the d disposal facility is an approperator's name and the name should suffice.	isposal facility. If the oved disposal system, the

Supervisory Petroleum Engineer Technician

# Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 \* Fax (713) 675-7646

#### WATER ANALYSIS

Date 05/09/94 Nutro Rep TERRY	SOLANSKY	Code W-1249			
Sampling Point	State TEXAS				
Company POGO PRODUCING Count					
Field Lease	PURE GOLD "D"	Well 5			
DISSOLVED SOLIDS					
CATIONS	mg/1	me/1			
Sodium, Na <sup>+</sup> (Calc.)	111,619	4,853			
Total Hardness as Ca**	23,420	0			
Calcium, Ca <sup>++</sup>	21,270	1,064			
Magnesium, Mg <sup>++</sup>	1,311	109			
Barium, Ba <sup>++</sup>	6	0			
Iron (Total) Fe****	89	5			
ANIONS					
Chlorides, COl-	214,000	6,028			
Sulfate, SO4 <sup>*</sup>	105	2			
Carbonate, CO₃ <sup>∓</sup>	0	0			
Bicarbonate, HCO₃⁻	73	1			
Sulfide, S <sup>**</sup>	0	0			
Total Dissolved Solids (Calc.)	348,473				
OTHER PROPERTIES					
pH*	5.600				
Specific Gravity, 60°/60 F	1.186				
TURBIDITY	110				

#### Remarks SAMPLE TAKEN ON 05/05/94

#### SCALING INDICIES

TEMP, F	CA CO3	CASO4*2H2O	CA SO4	BA SO <sub>4</sub>
80	1.3691	-0.3217	-0.7715	0.1099
120	2.0675	-0.3291	-0.5985	0.0147
160	3.1176	-0.3134	-0.4101	-0.1829

### BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

#### Disposal of Produced Water From Federal Wells

#### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.