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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

MAR 10 11 30 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-40659

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

8. Well Name and No.

Pure Gold "D" #6

9. API Well No.

30-015-27217

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware

11. County or Parish, State

Eddy County, NM

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1650' FWL, Section 28, T23S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #301. Spud well @ 1800 hrs CST 1/24/94. Drilled 17-1/2" hole to 560'. TD reached @ 0745 hrs CST 1/25/94. Ran 13 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 560'. IFV @ 514'. Howco cemented casing w/ 525 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1230 hrs CST 1/25/94. Recovered 160 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's and test to 500 psi.

J. Lora  
- 1 1994

I hereby certify that the foregoing is true and correct

Signed Bernard Smith Title Senior Operations Engineer Date March 9, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: