

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" Fed. No. 7

9. API Well No.

30-015-27218

10. Field and Pool, or Exploratory Area

Sand Dunes, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8080'. TD reached 22:45 hrs. CDT 6/29/93. Logged well with Western Atlas. Ran 189 jts of 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Float shoe @ 8080', Float collar @ 8037', Stage tools @ 5782' & 3797'. Howco cemented 1st stage with 120 sx Halliburton Lite @ 12.4 ppg followed by 425 sx Silica Lite @ 13.6 ppg. Plug down & float held. Drop bomb & open DV tool @ 5782. Circulate 5 hrs. Recovered 110 sx excess cement. Cement 2nd stage with 425 sx Halliburton Lite @ 12.4 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Close DV tool @ 5782'. Drop bomb & open DV tool @ 3797'. Circulate 5 hrs, recovered 150 sx excess cement. Cement 3rd stage with 425 sx Halliburton Lite @ 12.4 ppg followed by 50 sx Premium Plus @ 14.8 ppg. Plug down & tool closed @ 16:45 hrs. CDT 7/1/93. Recovered 42 sx excess cement. Set slips and make cut-off. NU BOP's and test to 1500 psi. Weld on wellhead.

14. I hereby certify that the foregoing is true and correct

Signed Barnett L. Smith Title Senior Operations Engineer

Date July 14, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side