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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

FEB 23 1993

O. C. D.
Oil Conservation Division

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| Operator Pogo Producing Company | Well API No. 30-015-27219 |
| Address P.O. Box 10340, Midland, Texas 79702-7340 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

CONFIDENTIAL

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|-----------------------|
| Lease Name Pure Gold "D" Federal | Well No. 8 | Pool Name, Including Formation Sand Dunes West, Delaware | Kind of Lease State, Federal or Fee | Lease No. NM-40659 |
| Location Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line Section 28 Township 23 South Range 31 East, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|---|------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corp. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978 | | | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 28 | Twp. 23S | Rge. 31E |
| Is gas actually connected? | When ? | | 02/12/93 | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 01/18/93 | Date Compl. Ready to Prod. 02/10/93 | | Total Depth 8130' | | P.B.T.D. 8088' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3367.5' GR | Name of Producing Formation Delaware | | Top Oil/Gas Pay 7886' | | Tubing Depth 7820' | | | |
| Perforations 7886'-7986' (.5" - 200 holes) | | | | | Depth Casing Shoe 8130' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 570' | | 725 sx-Circ 200 sx | | | |
| 11" | 8-5/8" | | 4078' | | 1600 sx-Circ 140 sx | | | |
| 7-7/8" | 5-1/2" | | 8130' | | 1600 sx-Circ 50 sx | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|--------------------------|--|----------------------|
| Date First New Oil Run To Tank 02/12/93 | Date of Test 02/15/93 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hours | Tubing Pressure 870 | Casing Pressure 1170 | Choke Size 20/64" |
| Actual Prod. During Test | Oil - Bbls. 697 | Water - Bbls. 103 | Gas - MCF 666 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright Div. Oper. Mgr.
Printed Name
Feb. 22, 1993 (915)682-6822
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 26 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.