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Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesis, NM 88210 DISTRICT III DISTRICT III DOO Rio Brazos Rd., Aztec, NM 87410	Energy, Minerals and Na OIL CONSERV P.O. E Santa Fe, New M	New Mexico Itural Resources Department ATION DIVISION Box 2088 Texico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I. Operator	REQUEST FOR ALLOWA	LE AND AUTHOHIZAT	ION Well API No.
POGO PRODUCING COMPAN	14		30-015-27219
P. O. BOX 10340, Mid1 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name address of previous operator	and, Texas 79701-7340 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	[X] Other (Please explain) Add additional natural gas	transporter of
I. DESCRIPTION OF WELL			
Lease Name Pure Gold "D" Federa Location	Well No.Pool Name, Includ18Sand Dune:	<b>ling Formation</b> 5 West, Delaware	Kind of Lease Lease No. State Federal or Fee NM-40659
Unit LetterN		outh Line and 1650	Feet From The West Line
Section 28 Townshi	ip 23 South Range 31 Ea		ddy County
while of Muthoused Transporter of Col	SPORTER OF OIL AND NATU or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Natural Gas		<u>P.O.Box</u> 1492, E1 P	pproved copy of this form is to be sent) aso, Texas 79978
Llano, Inc. I well produces oil or liguids,		921 Sanger, HODDS,	pproved copy of this form is to be sent) NM 88240
ve location of tanks.		Is gas actually connected?	When 7
V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion			eepen Plug Back Same Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
rforations	Name of Producing Formation	Top Oil/Oas Pay	Tubing Depth
		·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUES	ST FOR ALLOWABLE		
ate First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, go	for this depth or be for full 24 hours.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
ciual Prod. Test - MCI/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	ations of the Oil Conservation that the information given shows		RVATION DIVISION AUG 1 1 1993
Signature	Div. Oper. Mgr.		AL SIGNED BY
Richard L. Wright	Title	MIKE W	111116840

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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such the