

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Santa Fe Energy, L.P.</u>		Lease <u>Lamb Chop "20" 1st Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>20</u>	Township <u>24</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48.0</u>		<u>450'</u>	<u>450 Surf.</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>32.0</u>		<u>2700'</u>	<u>1600 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17.0</u>		<u>10,500'</u>	<u>700 6000'</u>

Casing Data:

Surface _____ joints of 13 3/8 inch 48 # Grade H-40

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used _____ Btm 3 jts welded yes

TD of hole 435' Set 435' Feet of 13 3/8 Inch 48 # Grade J-55

New-used csg. @ 435' with 425 2%cc sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ 2:15 (AM) (PM) Date 1-16-93

Cement circulated yes No. of Sacks 55

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____