

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27220
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lambchop "20" Fed Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4137.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter B : 479 Feet From The North Line and 1814 Feet From The East Line Section 20 Township 24S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4137.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-93: TD 12-1/4" hole at 2563'.

1-23-93: RU casing crew and run 63 jts 8-5/8" 32# K-55 ST&C casing and set at 2563'. FC at 2481'. DV tool and casing packer at 1951'. Cemented 1st stage w/ 370 sx "C" Lite, 35:65:6 + 2% A-7 and 2 ppg flex seal. Tail w/ 300 sx "C" + 2% A-7. Inflate csg pkr, open DV tool and start 2nd stage. Lead w/ 150 sx Thick set + 10% A-20 and 2% A-7. Follow w/ 1200 sx "C" Lite 35:65:6 containing 2% A-7 and 100 sx "C" + 2% A-7. Plug down at 9:45 a.m. Circ 171 sx off stage collar and circ throughout 2nd stage. 775 sx to surface. Cement fell back to 110'. Top out w/ 7 yards ready mix. WOC. Cut off casing and weld on 8-5/8" csg head. Test to 1000 psi. NU BOP and choke manifold.

1-24-93: Tested all BOPs & choke manifold to 5000 psi, Hydril to 1500 psi. (cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Jan. 26, 1993  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 29 1993  
CONDITIONS OF APPROVAL, IF ANY: