

Lambchop 20 Fed Com No. 1  
Plugging Procedure

6. Spot 25 sx Cl "C" Neat plug at 550'.
7. Cut off wellhead below ground level. Put 10' cement plug in top of well and install dry hole marker. Clean location.

Anticipated start date is May 17, 1993.

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 18 1993

O. C. D.

WELL API NO.	30-015-27220
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lambchop 20 Fed Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4137.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter B : 479 Feet From The North Line and 1814 Feet From The East Line Section 20 Township 24S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth 10,400' (TD). Evaluation of logs and DST indicates Strawn formation is not commercial. Plan to attempt a Delaware oil completion.

2-12-93: Plugging back to Delaware. Set first plug at 10,383' w/ 42 sx C1 H.

2-13-93: Set 2nd plug at 9770' w/ 42 sx C1 H. Set 3rd plug at 8560' w/ 42 sx C1 H. Set 4th plug at 6770' w/ 200 sx C1 H. Dress off plug top at 6308'. Good cement at 6345'. Prep to run 5-1/2" casing.

2-14-93: Ran 130 jts 5-1/2" 17# K-55 LT&C casing and set at 5806'. FC @ 5714'. Cemented w/800 sx Premium Plus containing 8#/sk Silcalite, 6/10% Halad 322, and 2.4#/sk KCl. Set slips w/105,000#. Cut off 5-1/2" and weld on bell nipple. Rig Released at 4:00 p.m. CST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Feb. 15, 1993  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1993