

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 1 1992

WELL API NO.	30-015-27220
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lambchop 20 Fed Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4137.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter B : 479 Feet From The North Line and 1814 Feet From The East Line Section 20 Township 24S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4137.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/17/93: POH w/pkr. Set cement retainer at 2646'. Squeezed perfs 2696'-2714' w/ 1800 gallons Injectrol G and 25 sx Cl "C" Neat. Spotted 100 sk Cl "C" Neat plug at 2646'. Raise tubing to 1850' and reversed excess cement out of hole. POH w/tubing.

5/18/93: Tag cmt plug in 5½" with wireline. ¼BD 1842'. Perf 5½" csg w/9 holes from 1812'-1814'. Set cmt retainer at 1750'. Mix and pump 300 sx Cl "C" Neat containing 0.5% CFR-3 dispersant down 2-7/8" tbg, thru retainer and up 8-5/8"-5½" annulus. Circ'd cement to surface out 8-5/8". Spot 80 sx Cl "C" Neat cmt at 1750'. Raise tbg to 950 and reverse excess cement. Spot 40 sx Cl "C" Neat cmt at 950'. Raise tbg to 550' and reverse excess cement.

(cont.)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE May 21, 1993
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 5/25/93
CONDITIONS OF APPROVAL, IF ANY: