

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 27 1993

C. C. D.

WELL API NO.	30-015-27220
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lambchop 20 Fed Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4137.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter B : 479 Feet From The North Line and 1814 Feet From The East Line Section 20 Township 24S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Summary of Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-93: Rig up pulling unit and clean out to Float collar.
& 3-17-93

3-18-93: Run CBL. TOC 4890'. Perf'd Delaware 5262'-5318' w/ 16 holes. Acidized
thru w/ 1250 gals 15% HCl. Swabbed dry. Frac w/ 60,000# sand in 18,000 gals
3-28-93 water. Swabbed water.

3-29-93: Set CIBP @ 5250'. Perf 4 squeeze holes at 4850'. Set cmt retainer @ 4825'
and cemented thru retainer w/ 200 sx Class "C" + 2% CaCl₂.

3-30-93: Ran temp survey. TOC 3925'. Perf'd Delaware 4756-4772' w/ 5 holes.
thru Acidized w/ 1500 gals 15% HCl. Swabbed water.

4-1-93

Continued on attached page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 4-23-93
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APR 28 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: