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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FWL, Sec. 35, T23S, R31E

CONFIDENTIAL

RECEIVED

AUG - 9 1993

C. I. D.

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calmon 11

9. API Well No.

30 015 27223

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Exetter #66. Spud well @ 2015 hrs CDT 7/6/93. Drilled 17 1/2" hole to 800'. TD reached @ 1700 hrs CDT 7/7/93. Ran 18 jts 13 3/8", 54.5# J-55, ST&C casing. TPGS @ 800'. IFV @ 757'. Howco cemented casing with 825 sx Halliburton Lite @ 12.7 PPG followed by 200 sx Premium Plus @ 14.8 PPG. Plug down @ 2345 hrs CDT 7/7/93. Recovered 150 sx excess cement. WOC 24 hrs. Make cut off. Weld on casing head. NU BOP's and test to 500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Richard P. Dwyer Title Division Operations Manager

Date 8/6/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_