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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-19199

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 660' FWL, Sec. 35, T23S, R31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Calmon 11

9. API Well No.
30 015 27223

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

CONFIDENTIAL

RECEIVED
AUG - 9 1993
C. I. D.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

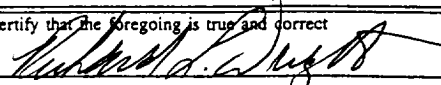
| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other TD & Prod Casing | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole 4300' to 8390'. TD reached 1230 hrs CDT 7/21/93. Logged well with Western Atlas. Ran 196 jts-5 1/2", 15.5# & 17#, J-55 & L-80, LT&C casing. Guide shoe @ 8390'. Float collar @ 8342'. Stage tools @ 5829' & 4081'. Howco cemented 1st stage with 175 sx Halliburton Lite @ 12.4 PPG followed by 650 sx Premium Plus @ 13.6 PPG. Drop bomb & open stage tool @ 5829'. Circulate 5 hrs between stages. Recovered 60 sx excess cement. Cement 2nd stage with 525 sx Halliburton Lite @ 12.4 PPG followed by 100 sx Premium Plus @ 14.8 PPG. Land plug & close DV tool @ 5829'. Drop bomb & open DV tool @ 4081'. Circulate 5 hrs between stages. Recovered 100 sx excess cement. Cement 3rd stage with 450 sx Halliburton Lite @ 12.4 PPG followed by 50 sx Premium Plus @ 14.8 PPG. Plug down & tool closed @ 1800 hrs CDT 7/22/93. Recovered 70 sx excess cement. Set slips & make cut off. ND BOP's and well on casing head. Test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed  Title Division Operations Manager Date 8/6/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____