

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

OCT - 5 1993

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

O. L. D.

GAS - OIL RATIO TEST

Operator Pogo Producing Company		Pool Ingle Wells Delaware		County Eddy											
Address P. O. Box 10340, Midland, TX 79702-7340		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS MCF.
Cal-Mon	11	L	35	23	31	9-27-93	P	-	187	24	112	41.8	110	192	1745
	20	G	35	23	31	9-29-93	P	-	187	24	94	41.8	64	87	1359

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Barrett Smith, Senior Operations Eng.

Printed name and title

Date

10-4-93

Telephone No.