

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 02 '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL Section 34, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAND DUNES FEDERAL 34 NO. 2

9. API Well No.

30-015-27239

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well
Completion or Recompletion Report and Log (w/m))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

INTERMEDIATE CASING

Drilled 11" hole 803' to 4250'. TD reached 0030 hours CST 12/17/92. Ran 8-5/8", 32#, J-55, ST&C casing. Guide Shoe @ 4250'. Float Collar @ 4204'. Halliburton cemented casing with 1450 sx Halliburton Lite @ 12.7 PPG, followed by 200 sx Premium @ 14.8 PPG. Plug down with 1400 PSI @ 1200 hours CST 12/17/92. Circulated 150 sx excess cement. WOC 24 hours. NU BOP's and testing casing and BOP's to 1500 PSI.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Division Operations Manager

Date 1/12/93

(This space for Federal or State office use)

Approved by [Signature] Title _____

Date _____

Conditions of approval, if any:

JAN 21 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side