

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL, Section 34, T23S, R31E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal No. 3

9. API Well No.

30-015-27240

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 810' to 4245'. TD reached 0730 hrs CDT 4/19/94. Ran 95 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Float shoe @ 4245'. Float collar @ 4198'. Howco cemented casing w/ 1500 sx Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.7 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1800 hrs CDT 4/19/94. Recovered 250 sx excess cement. WOC 24 hrs. Make cut-off & weld on wellhead. NU BOP's and test casing to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie L. Smith Title Senior Operations Engineer

Date May 25, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____