

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
DEC 2002
OCD - ARTESIA

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL, Section 34, T23S, R31E

UT. P

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal No. 3

9. API Well No.

30-015-27240

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8350'. TD reached 1100 hrs CDT 4/25/94. Logged well w/ Computalog. Ran 189 jts 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Float shoe @ 8350'. Floaot collar @ 8307'. Stage tool @ 3996' & 6174'. Howco cemented 1st stage w/ 520 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% Halad 322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6174'. Circulate 5 hrs between stages. Recovered 45 sx excess cement. Cemented 2nd stage w/ 610 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3996'. Circulate 5 hrs between stages. Recovered 182 sx excess cement. Cement 3rd stage w/ 435 sx Halliburton Lite @ 12.4 ppg followed by 50 sx Class "C" @ 14.8 ppg. Plug down. Tool closed @ 0215 CDT 4/27/94. Set slips and make cut-off. ND BOP's and weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Lina Title Senior Operations Engineer

Date May 25, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. L. Lina
May 25, 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.