#### NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

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Form 3160-5 Tune 1990)	UNITED : DEPARTMENT OF				FORM*APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND	MANAGEMENT	1	i	ease Designation and Serial No.
	SUNDRY NOTICES AND	REPORTS ON V	WELLS		19199 43744
Do not use this i	form for proposals to drill or Use "APPLICATION FOR PER	to deepen or reen	try to a different rese	ervoir.	Indian, Allottee or Tribe Name
I. Type of Well	SUBMIT IN T	RIPLICATE	RECEIVED	7. 1	f Unit or CA, Agreement Designation
Oil Gas Well Well	Other			8 W	eil Name and No.
2. Name of Operator	- Cuer		JUL - 1.'94	• • • •	nd Dunes 34 Federal #
	ucing Company		JUL I'O'	L	PI Well No.
3. Address and Telephone			O. C. D.	30	0-015-27240
P. O. Box	10340, Midland, TX 79	702-7340 (9	15)682-6822FICE	l l	ield and Pool, or Exploratory Area
4. Location of Well (Foots	age, Sec., T., R., M., or Survey Descriptio	n)	,	i i	gle Wells Delaware
	& 330' FEL 34, T23S, R31E U	т. Р		ľ	County or Parish, State dy County, NM
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NAT	URE OF NOTICE, F	REPORT, O	R OTHER DATA
	SUBMISSION		TYPE OF A	CTION	
XX	of Intent	Abandon	ment		Change of Plans
<del></del>		Recompl	etion		New Construction
☐ Subseq	uent Report	Plugging	Back	<u>_</u>	Non-Routine Fracturing
П.,		Casing R	·	<u> </u>	Water Shut-Off
Final A	Abandonment Notice	Altering	Casing		Conversion to Injection
		U Other			Dispose Water te: Report results of multiple completion on Well
Pogo respe the above Section 35	ompleted Operations (Clearly state all pertinerations and measured and true vertical deptherations and true vertical deptherations and true vertical deptherations and measured an	s for all markers and zone ssion to dispo into the Cal unty. The Ca	spertinent to this work.)* OSE Of Off-lease NON #5 SWD locat Imon #5 SWD is a	produced	l water from NF/4.
(This space for Federal			Operations Engi		Date May 31, 1994
Approved by <b>(ORI</b> ) Conditions of approval.	G. SGD.) JOE G. LARA Sec attached.	Tide P	ETROLEUM ENG	INEER	Date 6/28/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

# BUREAU OF LAND MANAGEMENT

# Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

May	31,	1994

OPERATUR: Pogo Produci	ng Company	Lease No. <u>NM-43744</u>
WELL NO. & NAME Sand D	unes 34 Federal #3	
LOCATION: SE 1 SE	1, Sec. 34, T. 23 S., R.	31 E., Eddy County, N.M.
The check list below in Salt Water Disposal med	ndicates the information need that the decimal indicates the approved:	ied before your Waste or
Delaware	Name(s) of formation(s) prod	ducing water on the lease.
170 BBLS	Amount of water produced from per day.	om each formation in barrels
Attached	A water analysis of produced in at least the total dissolutions of chlorides	ived solids, ph, and the
500 BBL F.G. Tank	How water is stored on the l	lease.
3" Poly Line	How water is moved to dispos	sal facility.
Pogo Producing Co.  Calmon #5 SWD SW/4, NE/4 Sec. 35, T23S, R31E Eddy Co., NM	Operator's name, well name a township and range, of the disposal facility is an approperator's name and the name should suffice.	roved disposal system, the

Supervisory Petroleum Engineer Technician

# Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 \* Pax (713) 675-7646

### WATER ANALYSIS

Date 05/24/94 Nutro Rep TERRY Sampling Point Company POGO PRODUCING	SOLANSKY	Code W-1391 State County
	SAND DUNES "34"	Well 3
DISSOLVED SOLIDS		
CATIONS	mg/l	me/1
Sodium, Na' (Calc.)	71,691	3,117
Total Hardness as Ca**	17,120	0
Calcium, Ca**	15,880	794
Magnesium, Mg**	756	63
Barium, Ba <sup>**</sup>	2	0
Iron (Total) Fe****	80	4
ANIONS		
Chlorides, COl	141,000	3,972
Sulfate, SO4"	150	3
Carbonate, CO3	0	0
Bicarbonate, HCO3	171	3
Sulfide, S.*	0	0
Total Dissolved Solids (Calc.)	229,730	. •
OTHER PROPERTIES	_	,
pH*	5.600	
Specific Gravity, 60°/60 F	1.148	
TURBIDITY	>500	

# Remarks SAMPLE TAKEN ON 05/20/94

#### SCALING INDICIES

TEMP, F	CA CO3	CASO4*2H2O	CA SO4	BA SO4
80	0.2575	-0.6103	-0.9230	-0.0743
120	0.7250	-0.6231	-0.7554	-0.2370
160	1.4367	-0.6468	-0.6064	-0.4553

# BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Disposal of Produced Water From Federal Wells

#### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.