

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27254
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name  Pinnacle State
8. Well No. 11
9. Pool name or Wildcat E. Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Fortson Oil Company	
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, Texas 76102	
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>400</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch holes was spudded by Peterson Drilling Co. December 22, 1992. 8-5/8" 24#/ft., J-55 ST&C casing was run and set at 552' K.B. Cemented with 425 sacks Class "C" cement with 2% CACL2 Plug down at 7:45 AM 12/23/92. Circulated 40 sacks cement to surface. Waited on cement 12 hours. Tested BOP and casing to 600 psig for 30 minutes, O.K. A seven and seven-eighths inch hole was drilled to a total depth of 6373' on January 1, 1992. 142 joints 5-1/2" 15.5#/ft., J-55 casing was run and set at 6373', D.V. tool set at 4500' K.B. Cemented first stage with 375 sacks Premium Plus cement with 8#/sack Silicalite, 0.6% Halad 322, 2.4#/sk. salt, (13.6#/gallon). Plug down at 7:15 PM January 2, 1993. Circulated 90 sacks cement to pit. Circulated through D.V. tool for 6 hours. Cemented second stage with 125 sacks Howco Lite cement with 6% salt/sk., Tail in with 305 sacks Premium Plus cement with 8% Silicalite/sk., 0.6% Halad 322 and 3% salt (13.6#/gallon). Plug down at 2:15 AM January 3, 1993. Did not Circulate cement to surface. Rig released at 4:00 AM January 3, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE \_\_\_\_\_  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 19 1993

CONDITIONS OF APPROVAL, IF ANY: